

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,272	—	5,997	-3	-1,856	113	0	7,298	(s)	0
Natural Gas Liquids and LRGs	1,120	435	143	—	(s)	31	—	221	32	1,414
Pentanes Plus	172	—	45	—	-1	13	—	109	0	94
Liquefied Petroleum Gases	948	435	97	—	2	19	—	111	32	1,320
Ethane/Ethylene	425	20	(s)	—	113	-17	—	0	0	575
Propane/Propylene	325	346	54	—	-111	27	—	0	27	559
Normal Butane/Butylene	59	66	32	—	6	4	—	41	5	113
Isobutane/Isobutylene	139	3	12	—	-6	5	—	71	0	73
Other Liquids	121	—	280	—	-166	25	—	217	37	-44
Other Hydrocarbons/Oxygenates	146	—	(s)	—	0	4	—	122	19	0
Unfinished Oils	—	—	233	—	1	14	—	263	0	-44
Motor Gasoline Blend. Comp.	-25	—	46	—	-167	6	—	-169	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	26	7,808	279	—	-3,872	-17	—	—	620	3,638
Finished Motor Gasoline	26	3,548	11	—	-2,181	-10	—	—	109	1,307
Reformulated	—	645	3	—	-339	-1	—	—	1	310
Oxygenated	16	10	0	—	0	0	—	—	(s)	27
Other	10	2,893	8	—	-1,842	-9	—	—	108	971
Finished Aviation Gasoline	—	9	(s)	—	-4	(s)	—	—	0	4
Jet Fuel	—	742	1	—	-610	(s)	—	—	18	114
Naphtha-Type	—	0	0	—	(s)	0	—	—	7	-7
Kerosene-Type	—	742	1	—	-610	(s)	—	—	12	121
Kerosene	—	30	0	—	-1	1	—	—	(s)	28
Distillate Fuel Oil	—	1,731	2	—	-981	-1	—	—	62	691
0.05 percent sulfur and under	—	1,270	(s)	—	-712	-4	—	—	33	530
Greater than 0.05 percent sulfur ...	—	461	2	—	-270	3	—	—	28	161
Residual Fuel Oil	—	310	27	—	-34	5	—	—	151	146
Petrochemical Feedstocks ^e	—	356	224	—	-2	-2	—	—	0	579
Special Naphthas	—	31	4	—	-2	(s)	—	—	10	23
Lubricants	—	111	(s)	—	-33	-8	—	—	23	64
Waxes	—	10	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	431	9	—	0	2	—	—	243	195
Asphalt and Road Oil	—	127	(s)	—	-24	-6	—	—	3	107
Still Gas	—	333	0	—	0	0	—	—	0	333
Miscellaneous Products	—	40	0	—	(s)	(s)	—	—	(s)	40
Total	4,540	8,243	6,699	-3	-5,893	152	0	7,735	689	5,009

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."